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European Guarantees of Origin

Pricing and market development

Lawrence Templeton, VP European Natural Gas and Electricity
HUPX, Argus Webinar
11th April 2022



illuminating the markets

Market Reporting

Consulting

Events

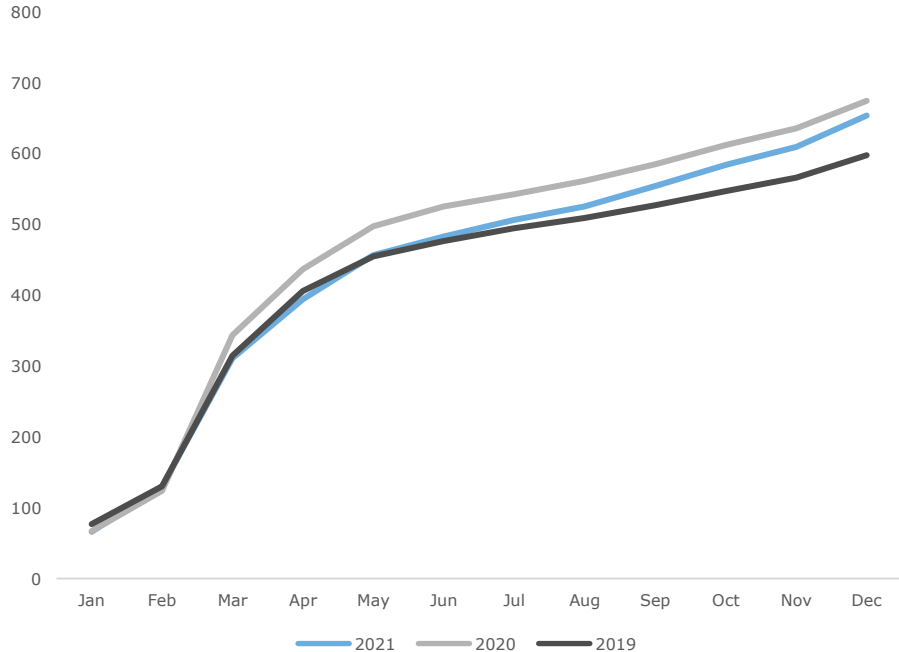
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Guarantee of Origin trade grows in Europe

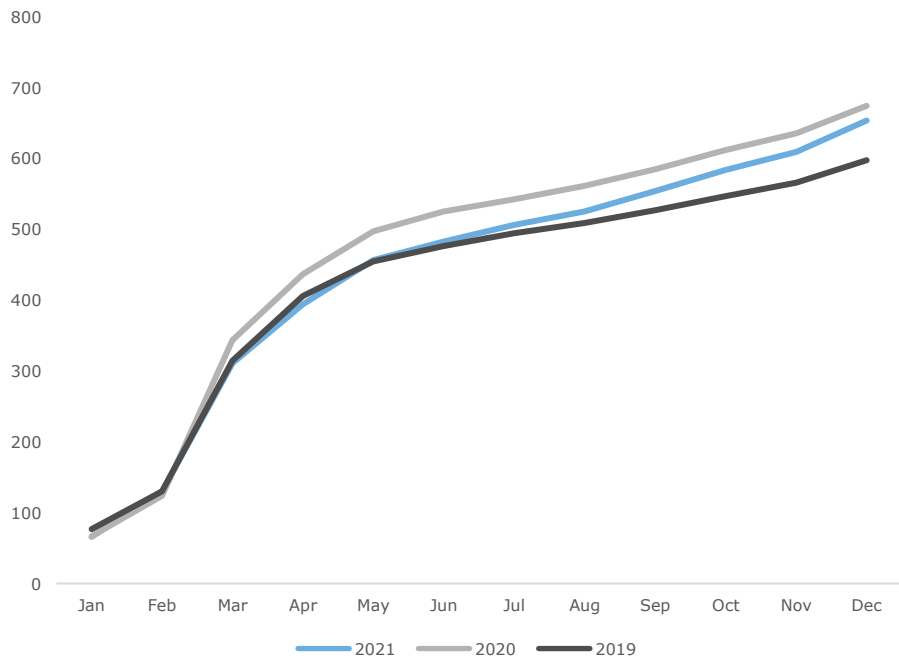
Cancel own domain, GO cumulative, TWh



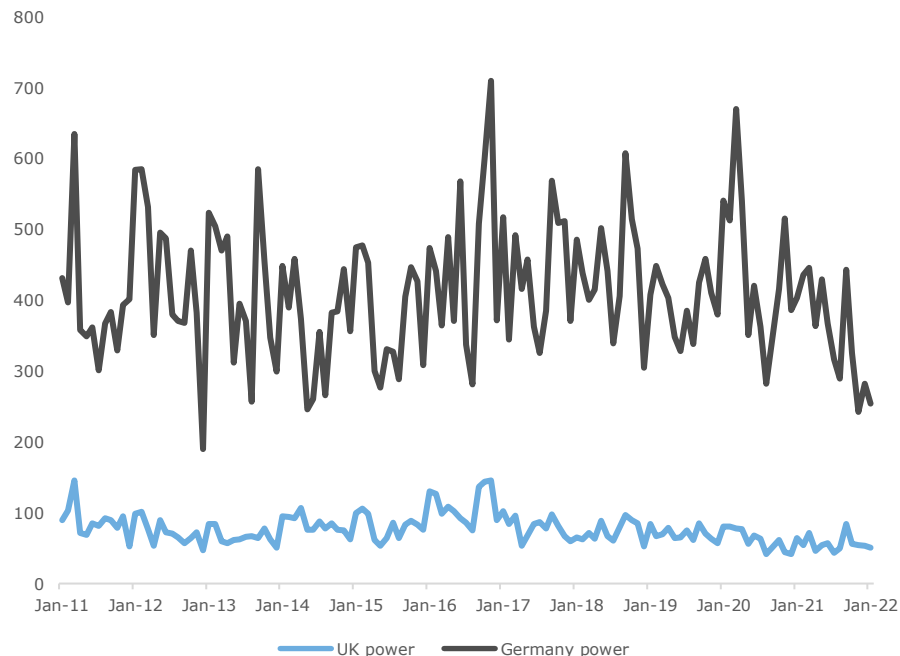
Source: AIB data

GO trade strong despite lower 4Q21+ power liquidity

Cancel own domain, GO cumulative, TWh



UK and Germany power liquidity (OTC), TWh/m



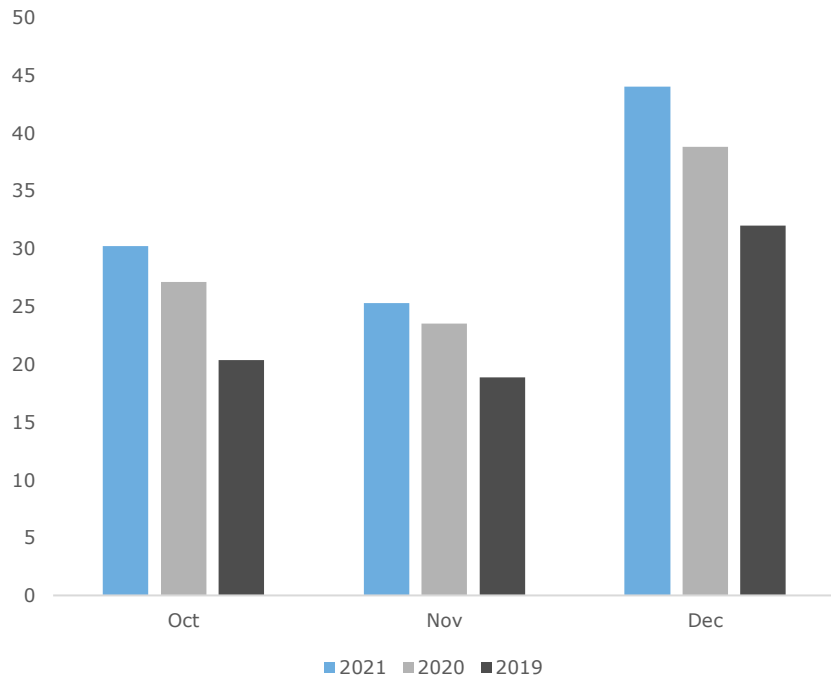
Source: AIB data and Argus EER published data

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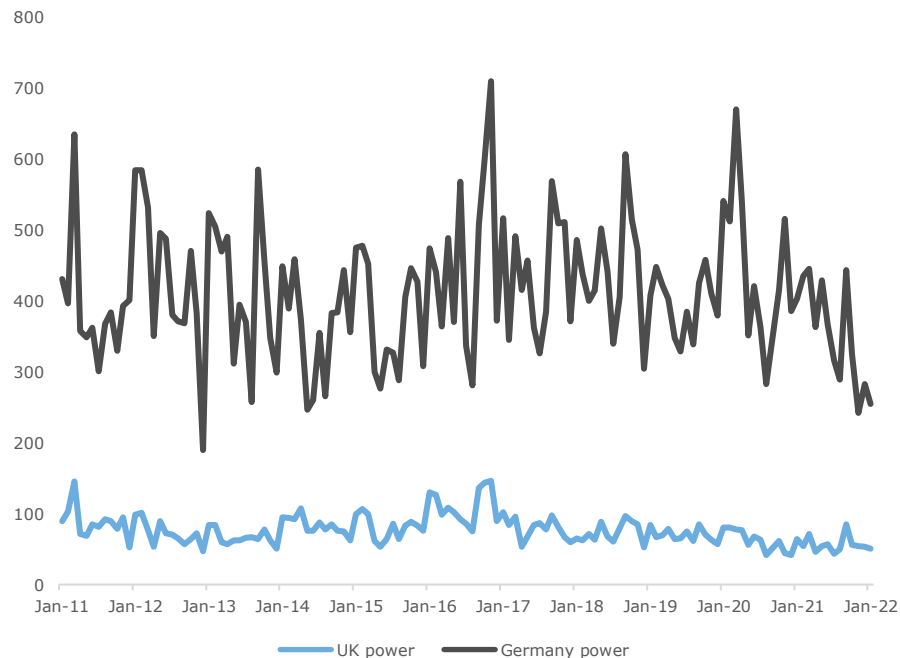
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GO trade strong despite lower 4Q21+ power liquidity

Cancel own domain, monthly comparative, 4Q, TWh

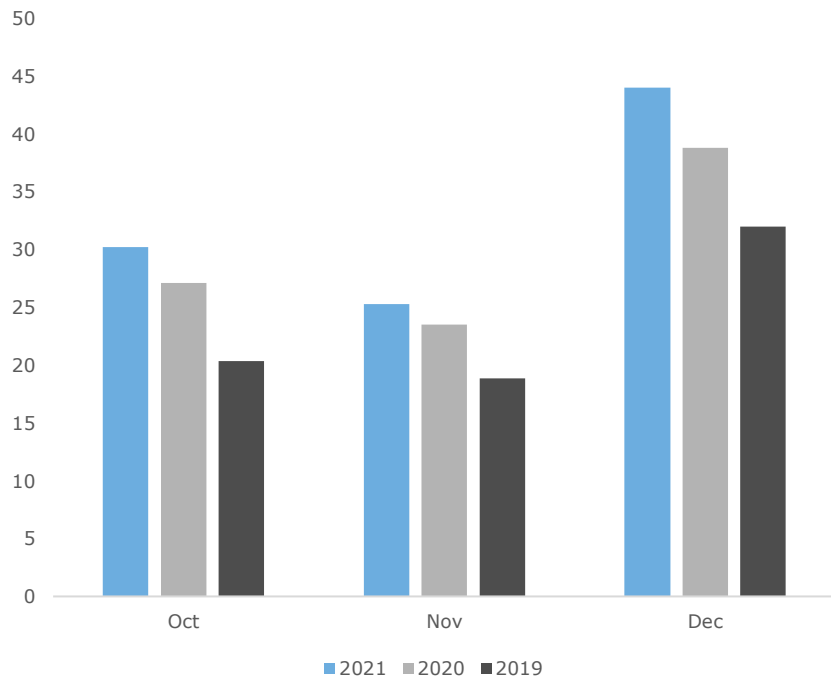


UK and Germany power liquidity (OTC), TWh/m

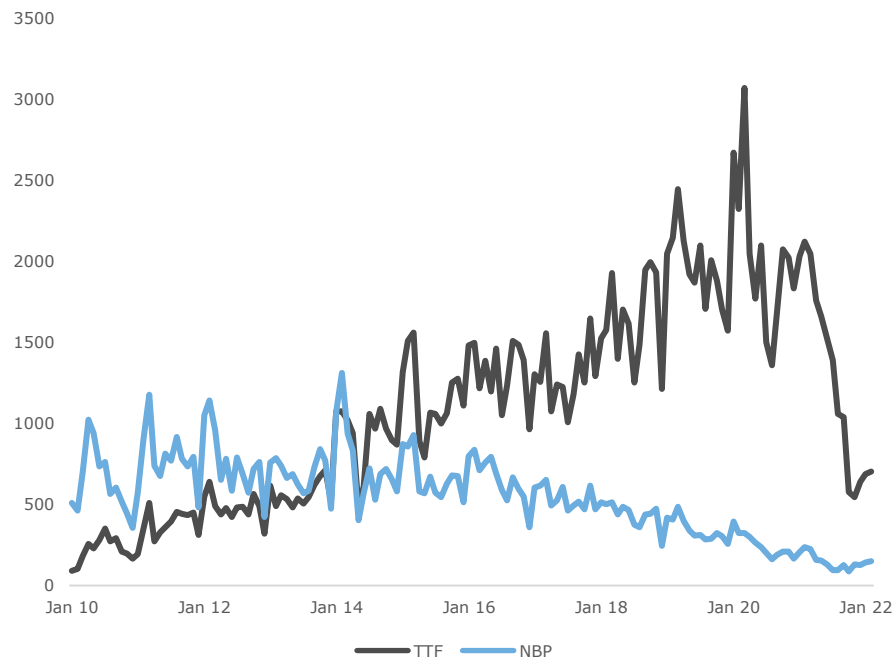


And collapsing 4Q21+ gas market liquidity

Cancel own domain, monthly comparative, 4Q, TWh

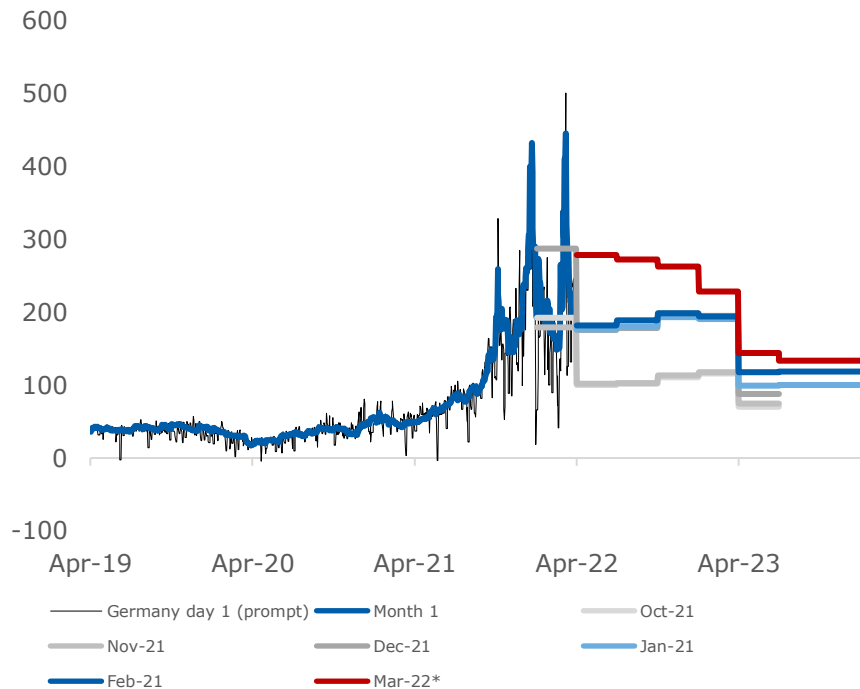


TTF, NBP over-the-counter traded volumes, TWh/m



Forward power curve inverts in March 2022

Germany baseload power, €/MWh



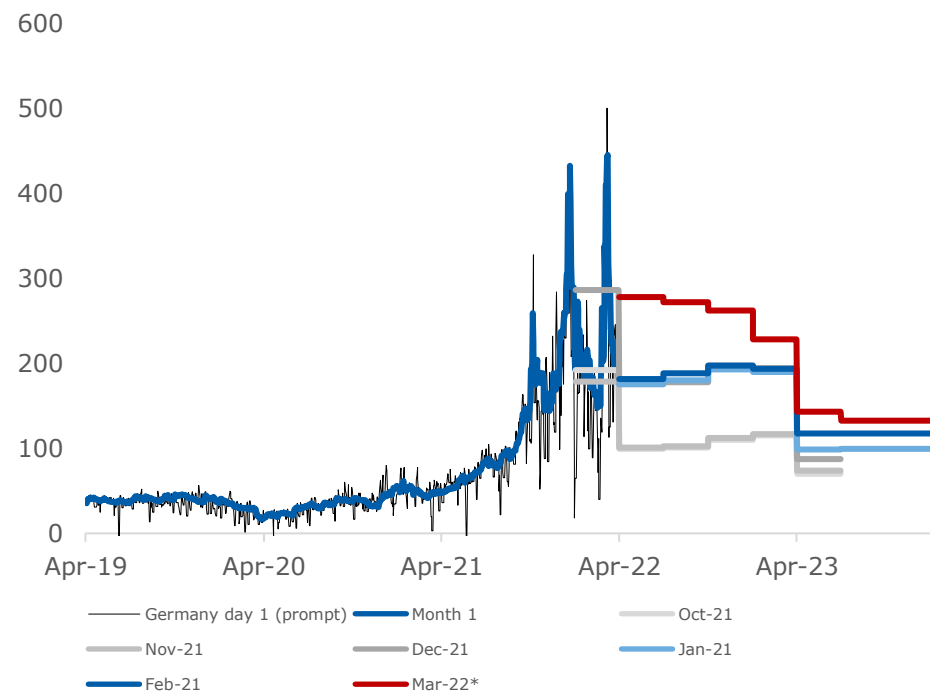
Source: Argus European Electricity

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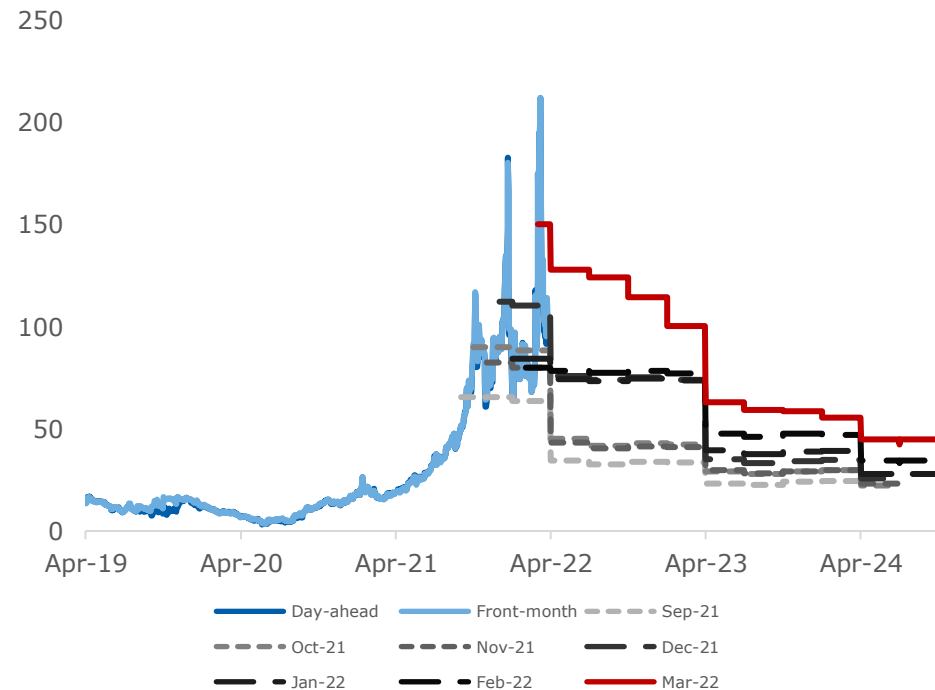
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Forward gas curve inverts in March 2022

Germany baseload power, €/MWh



Argus TTF, €/MWh



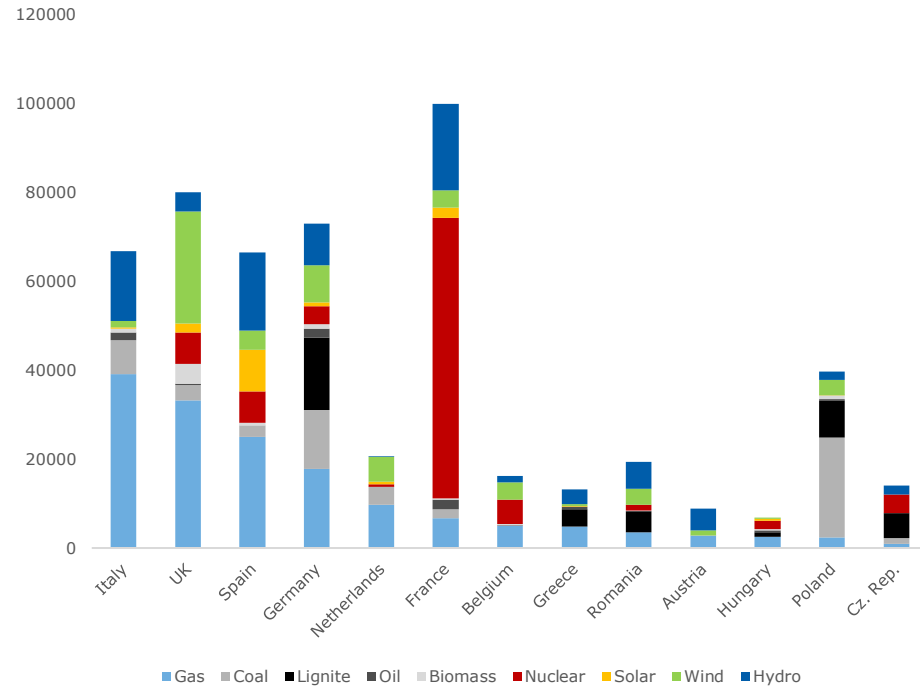
Source: Argus European Electricity and European Natural Gas

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Generating stacks vary across Europe

European generating stacks*, sample MW installed



Source: Argus European Electricity ([EER](#)), operational plant database

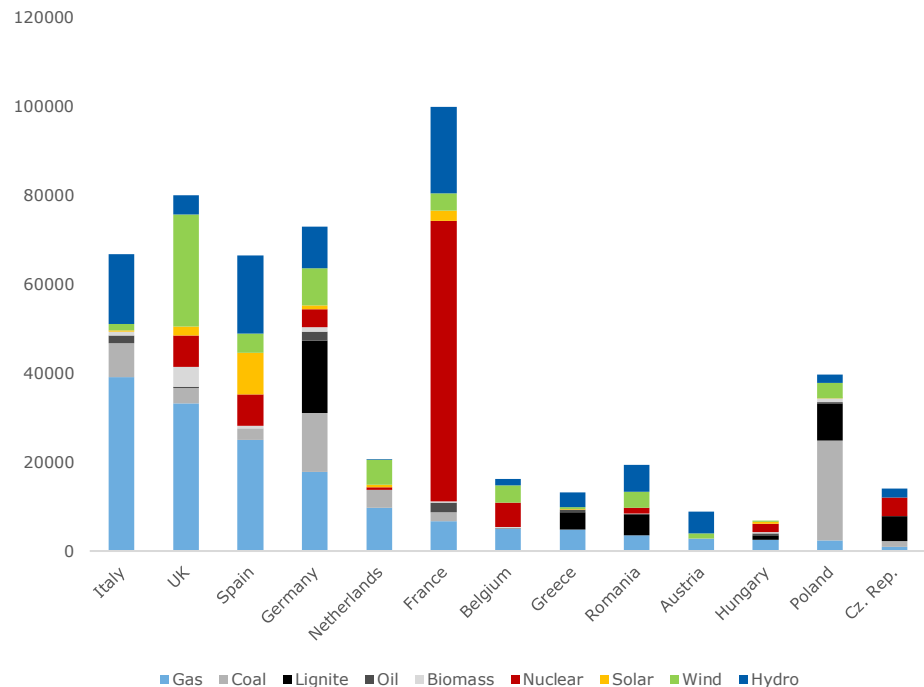
Note: Sample of European economies' generating stacks

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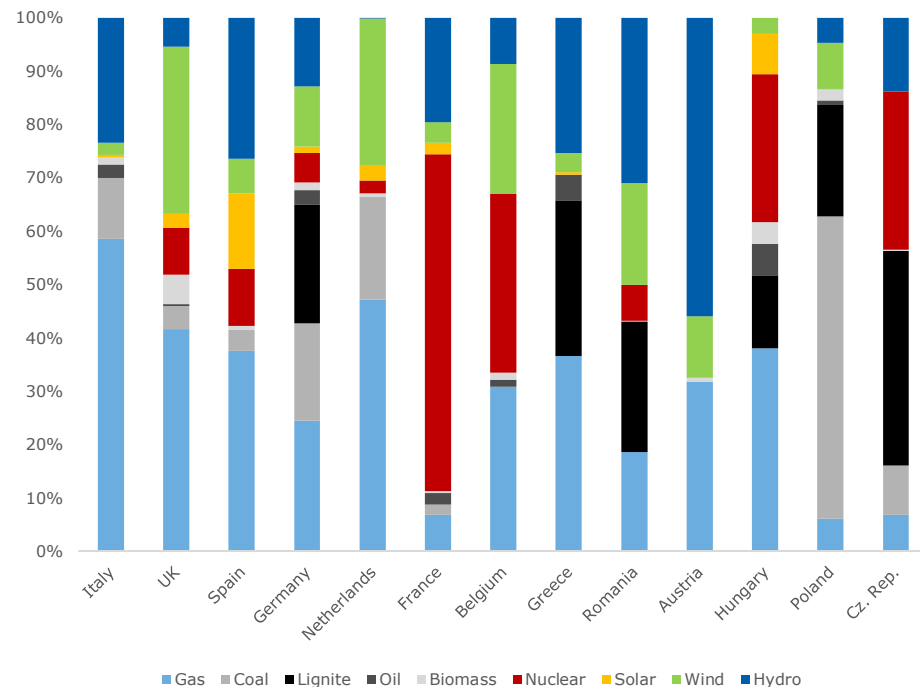
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Thermal supply stack varies across Europe

European generating stacks*, sample MW installed



European generating stacks*, sample pc installed



Source: Argus European Electricity ([EER](#)), operational plant database

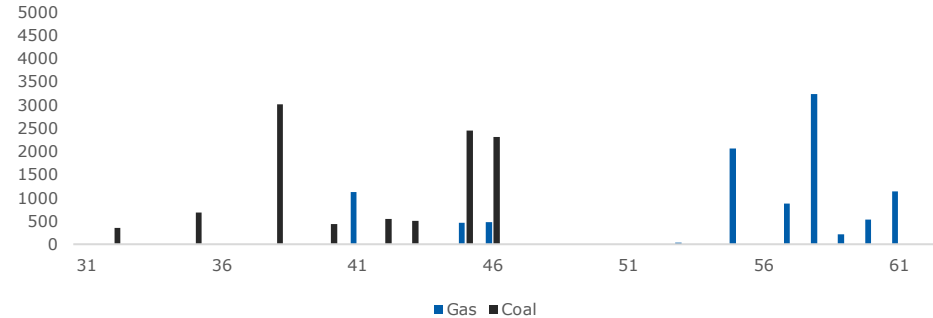
Note: Sample of European economies' generating stacks

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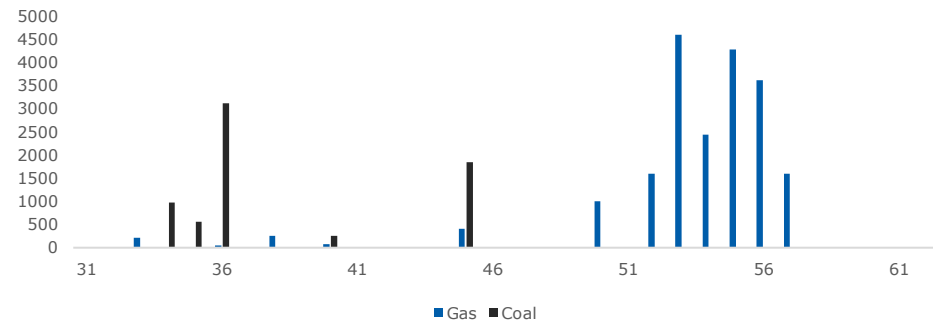
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Germany and Italy thermal supply stack competition

Germany capacity and plant efficiency, MW and pc



Italy capacity & plant efficiency, MW & pc



Source: Argus European Electricity ([EER](#)), operational plant database

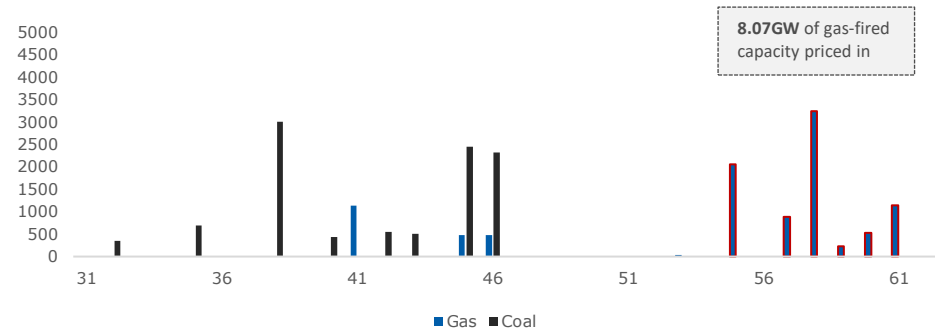
Note: Germany and Italy hard coal and gas-fired operational plant stacks and plant operating efficiencies

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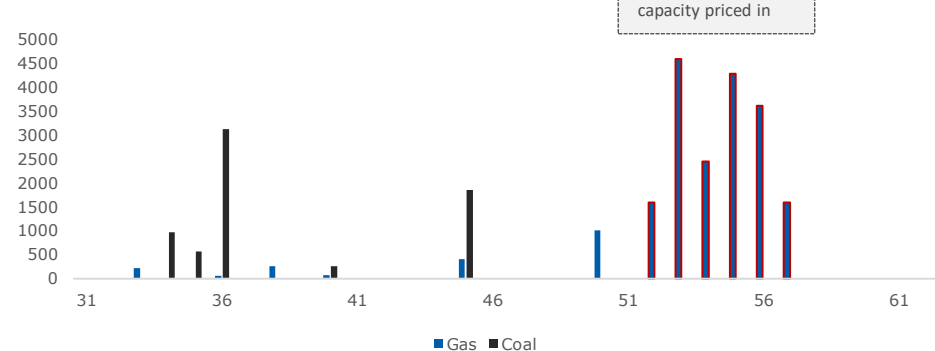
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Gas plant could run this summer on baseload prices

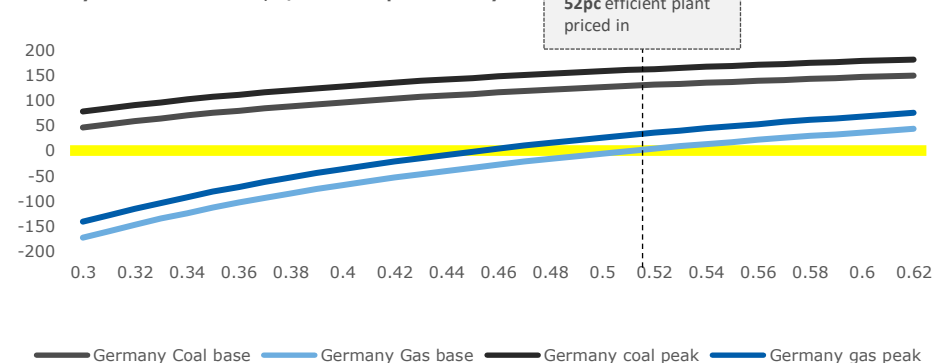
Germany capacity and plant efficiency, €/MWh



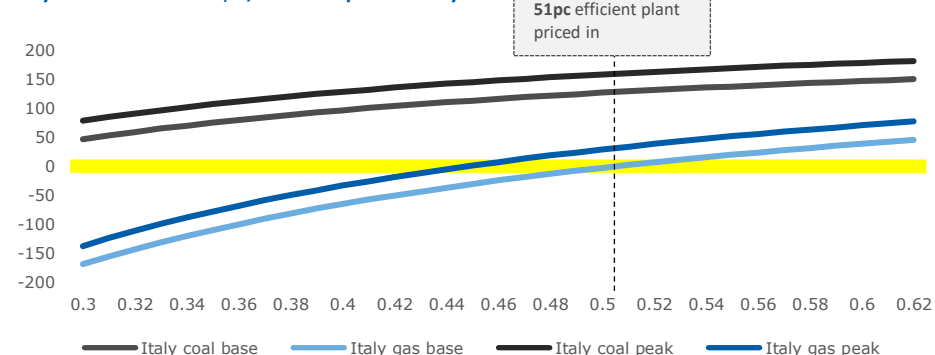
Italy capacity & plant efficiency, MW & pc



Germany break-even curves, €/MWh and pc efficiency



Italy break-even curves, €/MWh and pc efficiency



Source: Argus European Electricity ([EER](#)), operation

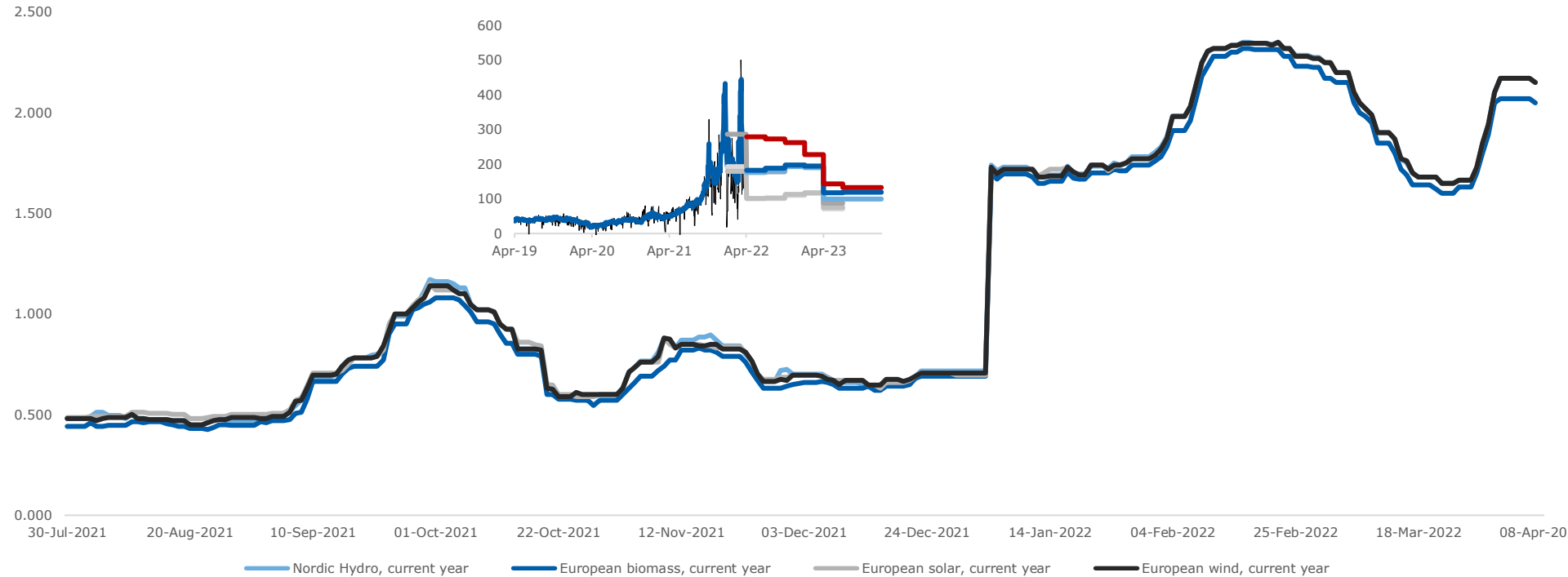
Note: Germany and Italy break-even curves as of 30th March 2022. The break even uses average gas (hub), coal (ARA), power (hubs) and emissions (EU ETS) prices during 1Q22

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Current vintage technology spreads

All technology prompt, €/MWh



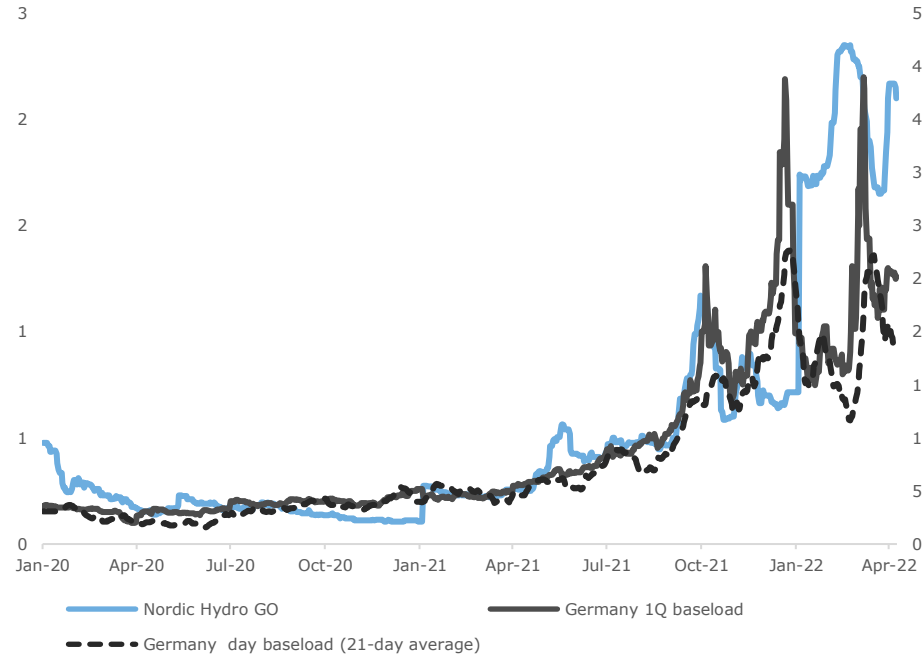
Source: Argus European Electricity-published news and data ([EER](#))

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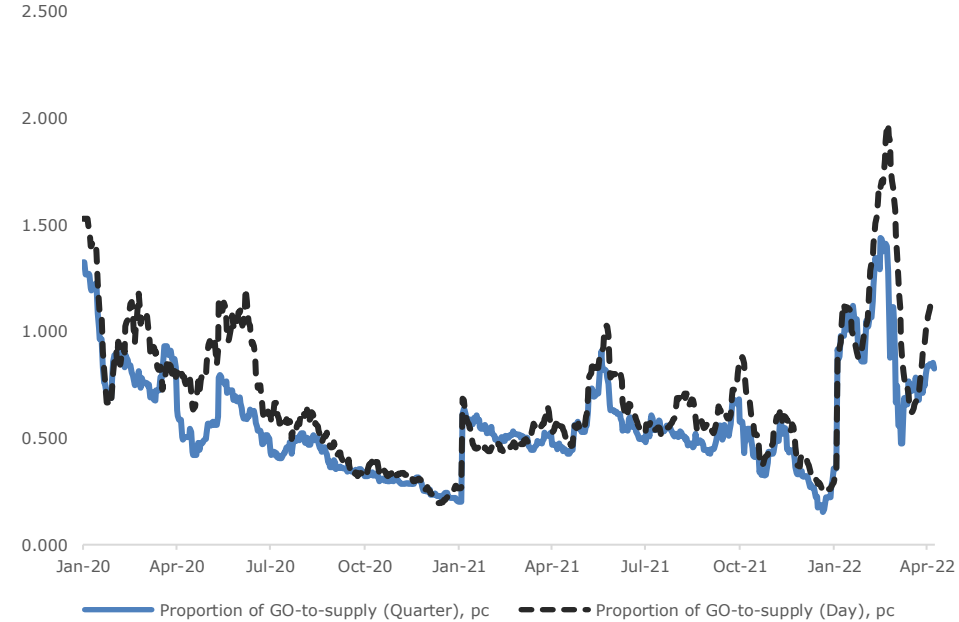
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GO price as a proportion of green-backed supply mixed

GOs and Electricity, €/MWh



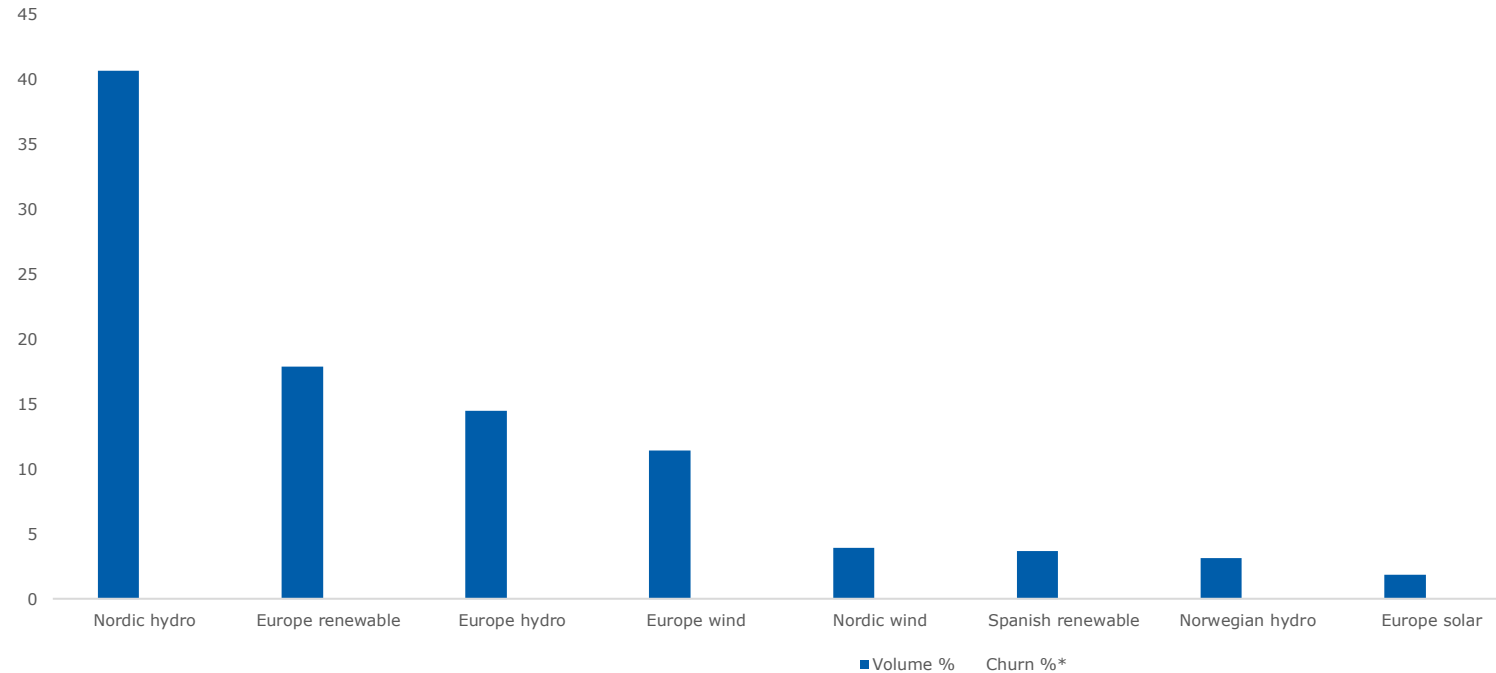
Proportion of GO-to-supply, pc



Source: Argus European Electricity ([EER](#)), German generation by source database – Nordic Hydro current year vintage, Germany baseload OTC 1Q

Winter 2021-22: Nordic hydro remains the most traded certificate by volume

Proportional certificate liquidity, pc



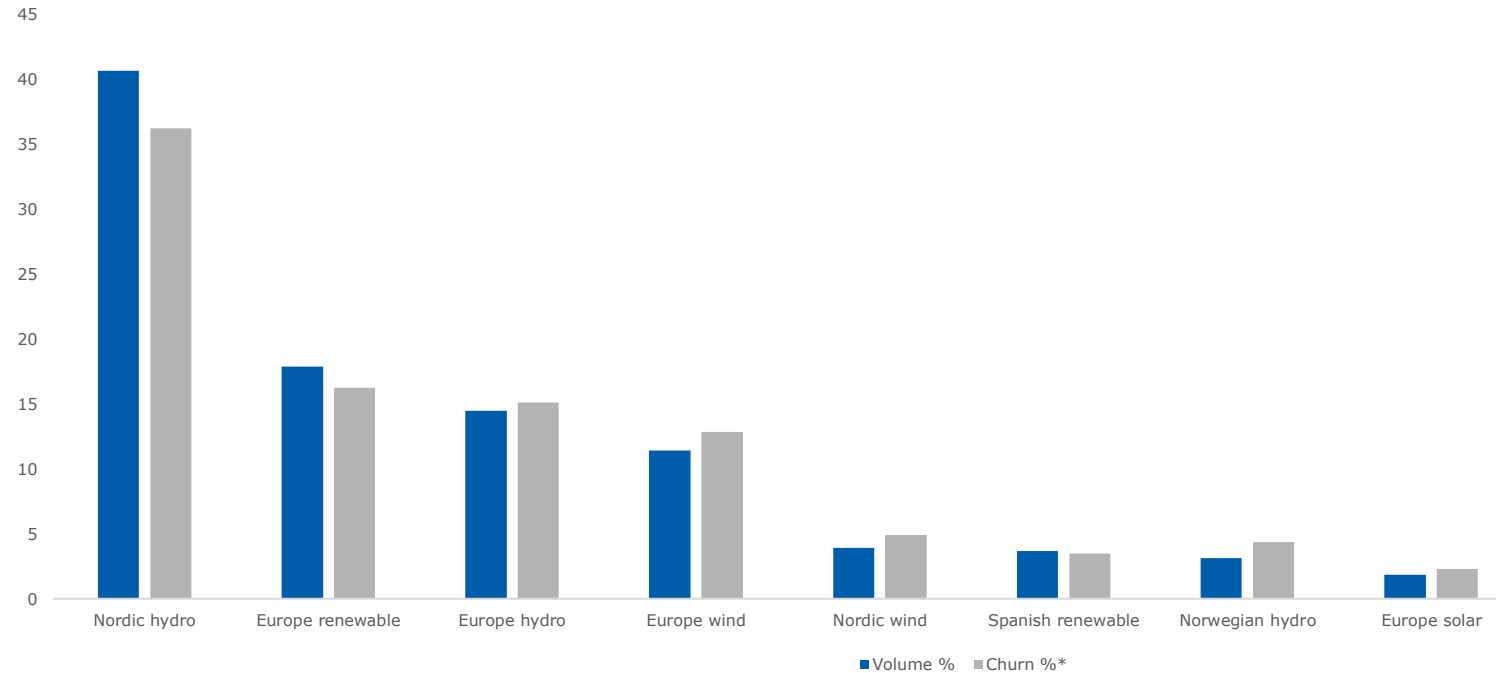
Source: [EER](#) – representative market cross-section based on Argus research and data. Trade period – October 2021-March 2022

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Winter 2021-22: trade number ratio higher for some Europe-level products

Proportional certificate liquidity, pc



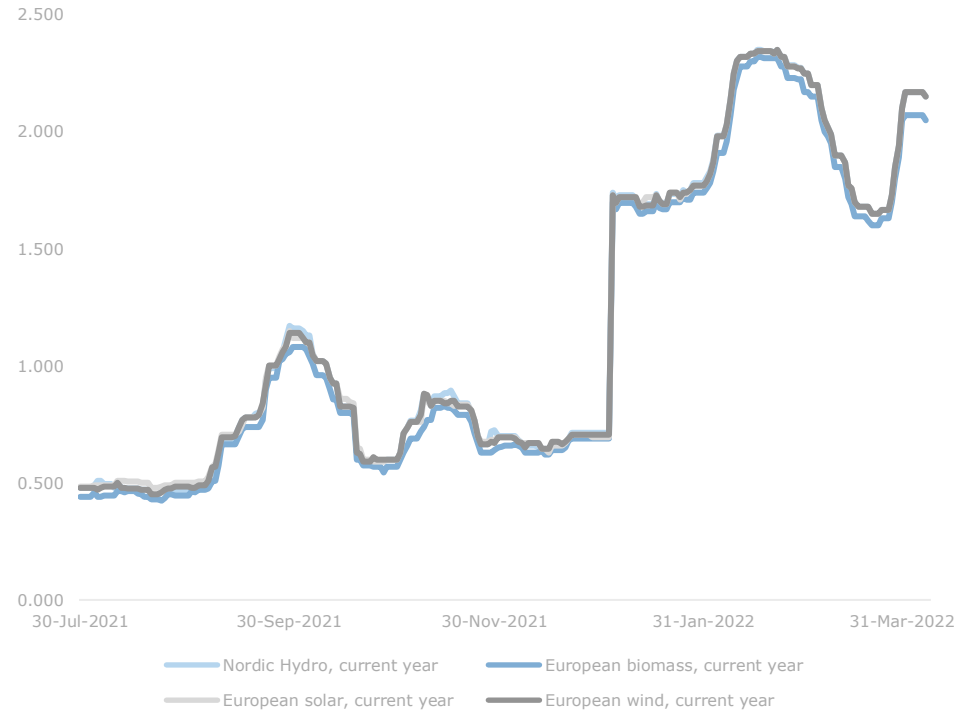
Source: [EER](#) – representative market cross-section based on Argus research and data. Trade period – October 2021-March 2022

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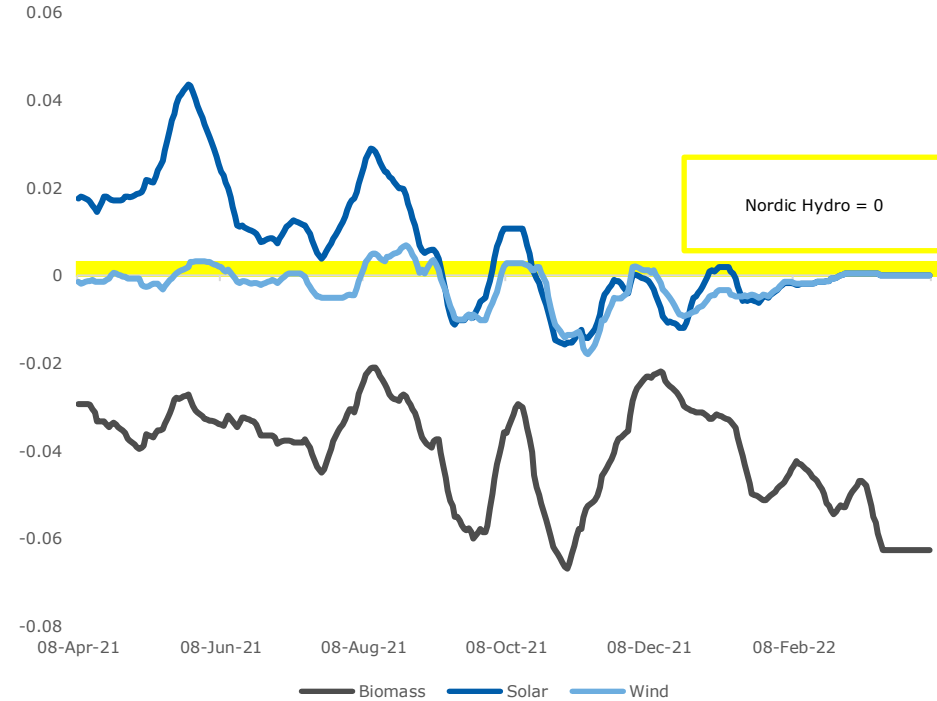
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Current vintage technology spreads

All technology prompt, €/MWh



21-day moving average hydro tech basis, €/MWh



Source: Argus European Electricity-published news and data ([EER](#))

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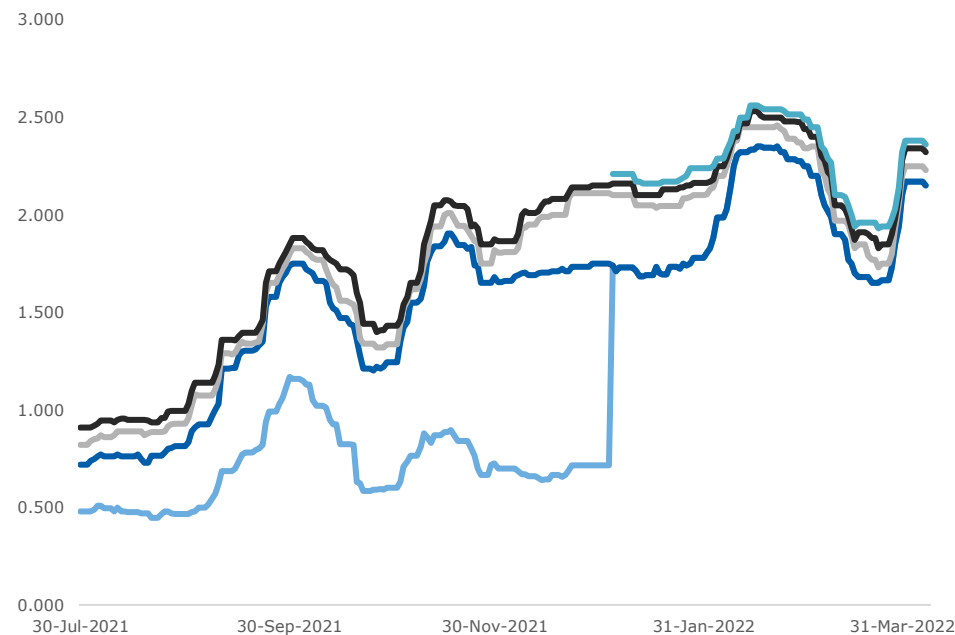
Forward curve in contango (current vintage discount)

All technology prompt, €/MWh



— Nordic Hydro, current year — European biomass, current year
— European solar, current year — European wind, current year

Nordic hydro, forward vintages €/MWh



— Nordic Hydro, current year — Nordic Hydro, 2022 — Nordic Hydro, 2023
— Nordic Hydro, 2024 — Nordic Hydro, 2025



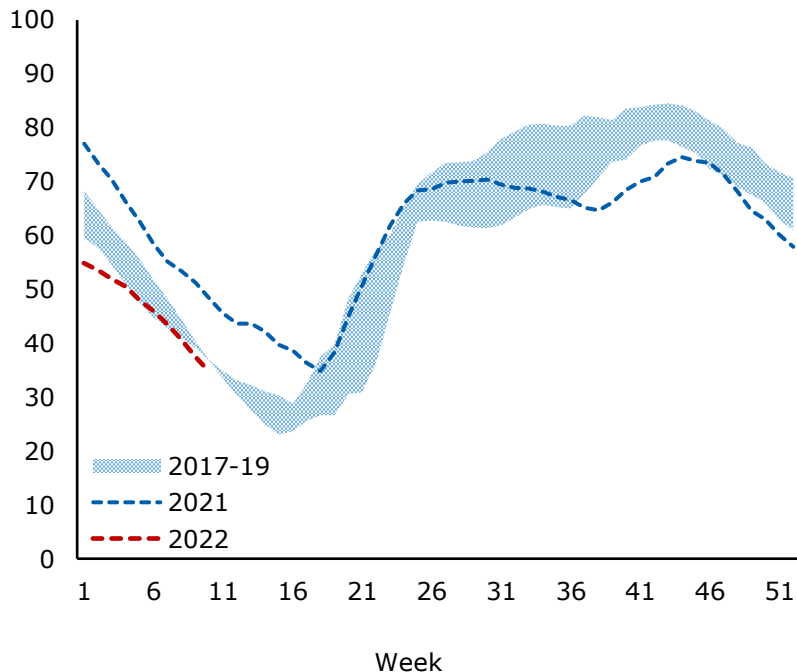
Source: Argus European Electricity-published news and data ([EER](#))

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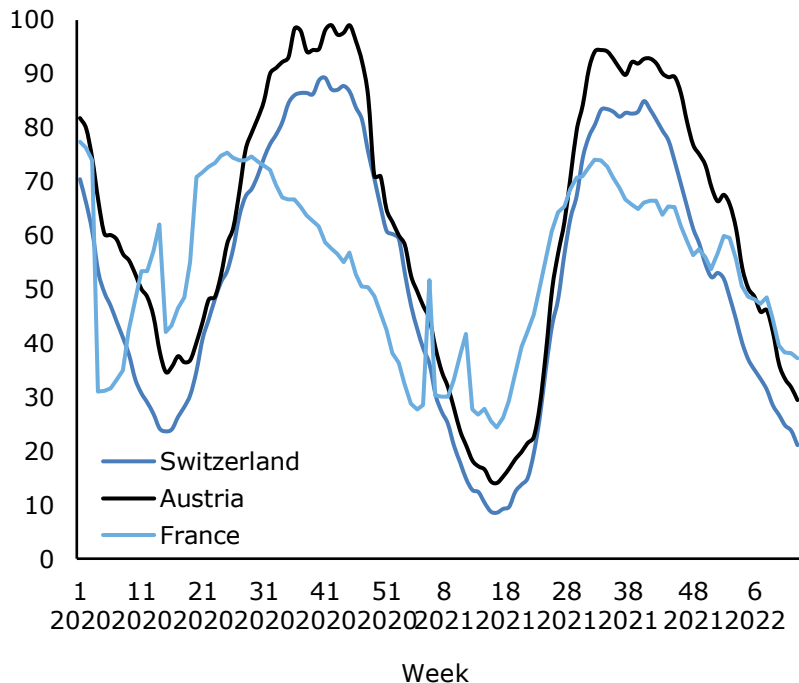
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Nordic hydro stocks below average start 1Q22

Nordic hydro stocks, pc full



Alpine hydro stocks, pc full



French scheduled nuclear availability weaker

France scheduled nuclear unavailability

2021	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
January	98	92	92	92	95	92	91	94	101	91	91	98	104	93	95	114	103	100	128	109	107	108	103	101	112	113	104	115	125	143	131		
February	117	114	114	112	111	111	130	137	134	128	128	131	131	146	150	155	147	159	156	161	177	182	172	164	162	163	165	185	206				
March	207	200	185	179	183	174	164	164	168	168	168	153	171	163	165	149	149	149	149	161	171	173	171	161	157	159	162	193	197	195	190	195	
April	195	189	200	215	223	215	216	231	219	231	230	226	227	225	217	220	244	242	233	220	220	219	219	224	222	219	222	215	213	217			
May	211	243	230	218	221	227	227	258	265	260	230	216	209	207	213	216	220	202	192	204	208	223	230	219	221	211	205	212	217	212	210		
June	204	204	207	208	222	223	213	206	206	207	209	211	217	218	217	217	221	237	240	220	208	213	200	194	194	198	202	196	192	202			
July	216	217	213	238	209	202	198	201	223	258	250	235	221	206	212	208	213	212	199	196	196	201	195	208	204	179	179	170	169	167	182		
August	187	190	194	198	203	217	217	230	214	214	218	216	223	223	212	192	180	177	176	182	197	190	178	180	181	180	180	187	186	170	166		
September	156	158	164	187	187	172	163	164	173	187	207	193	182	191	186	178	192	227	223	203	185	192	201	208	226	214	210	208	199	196			
October	184	209	210	189	202	193	194	190	182	177	169	168	162	163	175	176	175	176	179	188	200	223	209	195	182	174	165	169	174	179			
November	185	180	183	178	190	203	204	197	189	184	192	185	188	195	190	167	166	168	165	169	181	178	178	194	189	188	197	195	173	167			
December	177	184	190	201	203	186	185	185	182	180	181	185	179	180	172	163	176	171	174	178	180	170	171	179	173	163	159	157	166	182	189		

2022	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
January	188	179	156	147	143	131	133	147	133	128	140	138	133	123	128	127	127	127	128	126	120	120	126	123	125	120	120	121	130	121	130		
February	131	126	127	128	150	153	154	154	155	151	149	170	174	171	170	155	159	162	188	199	199	176	172	173	172	182	187	185					
March	182	184	185	182	182	186	189	187	182	210	211	245	249	254	253	249	245	244	261	240	229	229	240	240	244	278	278	276	279	267	267		
April	267	275	274	267	267	267	267	268	283	282	268	267	267	267	267	276	276	267	267	267	267	267	267	267	267	268	268	268	268	264	261		
May	252	252	252	252	252	252	252	252	252	252	252	252	254	274	260	248	248	248	248	250	270	270	270	270	270	270	261	261	261	261	259		
June	248	248	248	248	248	248	248	248	248	248	261	261	261	261	261	261	261	261	261	261	261	261	261	261	261	261	261	261	243	241	230		
July	229	236	230	230	230	230	230	230	229	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234	225		
August	225	225	225	216	217	224	216	216	216	216	207	208	238	238	238	238	225	225	225	238	238	238	238	238	238	238	238	238	229	220	218		
September	205	205	204	192	192	192	179	179	180	187	187	187	187	184	184	184	193	193	193	193	184	184	184	184	184	184	184	184	175	174			
October	175	175	175	175	175	175	175	175	175	175	175	175	175	175	180	175	175	175	175	175	161	161	170	170	170	170	170	170	183	175	173		
November	161	161	161	161	170	170	170	170	162	161	161	161	161	161	161	149	148	148	148	139	139	139	126	117	117	117	117	117	117				
December	108	108	108	108	108	108	108	95	94	94	82	81	81	81	81	73	72	72	72	72	64	63	63	63	63	63	63	63	63	63	61		

Plant	Fuel	Average reduction over period	Plant	Fuel	Average reduction over period
CIVAUX 2	NUCLEAR	982	CHOOZ 2	NUCLEAR	1,500
CHOOZ 2	NUCLEAR	962	CHOOZ 1	NUCLEAR	1,500
GOLFECH 2	NUCLEAR	819	CIVAUX 2	NUCLEAR	1,495
CATTENOM 3	NUCLEAR	795	PENLY 1	NUCLEAR	1,107
PALUEL 1	NUCLEAR	719	CIVAUX 1	NUCLEAR	995
DAMPPIERRE 1	NUCLEAR	669	FLAMANVILLE 1	NUCLEAR	974
FLAMANVILLE 1	NUCLEAR	588	GOLFECH 1	NUCLEAR	643
CIVAUX 1	NUCLEAR	565	PALUEL 2	NUCLEAR	561
TRICASTIN 2	NUCLEAR	457	ST LAURENT 2	NUCLEAR	513
GRAVELINES 4	NUCLEAR	452	GRAVELINES 3	NUCLEAR	506
CHOOZ 1	NUCLEAR	445	DAMPPIERRE 2	NUCLEAR	498
BUGEY 4	NUCLEAR	445	BLAYAIS 1	NUCLEAR	463
CRUAS 1	NUCLEAR	420	CHINON 3	NUCLEAR	463
ST LAURENT 1	NUCLEAR	418	TRICASTIN 3	NUCLEAR	435
BUGEY 5	NUCLEAR	415	CATTENOM 4	NUCLEAR	400
PALUEL 2	NUCLEAR	411	NOGENT 1	NUCLEAR	380
CATTENOM 1	NUCLEAR	399	ST ALBAN 2	NUCLEAR	377
CATTENOM 2	NUCLEAR	383	FLAMANVILLE 2	NUCLEAR	356
PENLY 1	NUCLEAR	364	PENLY 2	NUCLEAR	353
GRAVELINES 2	NUCLEAR	363	PALUEL 4	NUCLEAR	350
GRAVELINES 1	NUCLEAR	363	BELLEVILLE 2	NUCLEAR	348
ST LAURENT 2	NUCLEAR	343	CATTENOM 1	NUCLEAR	339
BELLEVILLE 2	NUCLEAR	320	CATTENOM 3	NUCLEAR	294
PALUEL 3	NUCLEAR	317	BUGEY 4	NUCLEAR	260
GRAVELINES 6	NUCLEAR	315	BUGEY 3	NUCLEAR	259
DAMPPIERRE 3	NUCLEAR	300	TRICASTIN 4	NUCLEAR	255
BLAYAIS 2	NUCLEAR	299	GRAVELINES 5	NUCLEAR	249
CRUAS 2	NUCLEAR	299	GRAVELINES 4	NUCLEAR	242
CHINON 3	NUCLEAR	296	CRUAS 4	NUCLEAR	241
CHINON 2	NUCLEAR	293	CHINON 4	NUCLEAR	232

Note: NA

Source: Argus European Electricity-published data ([EER](#))

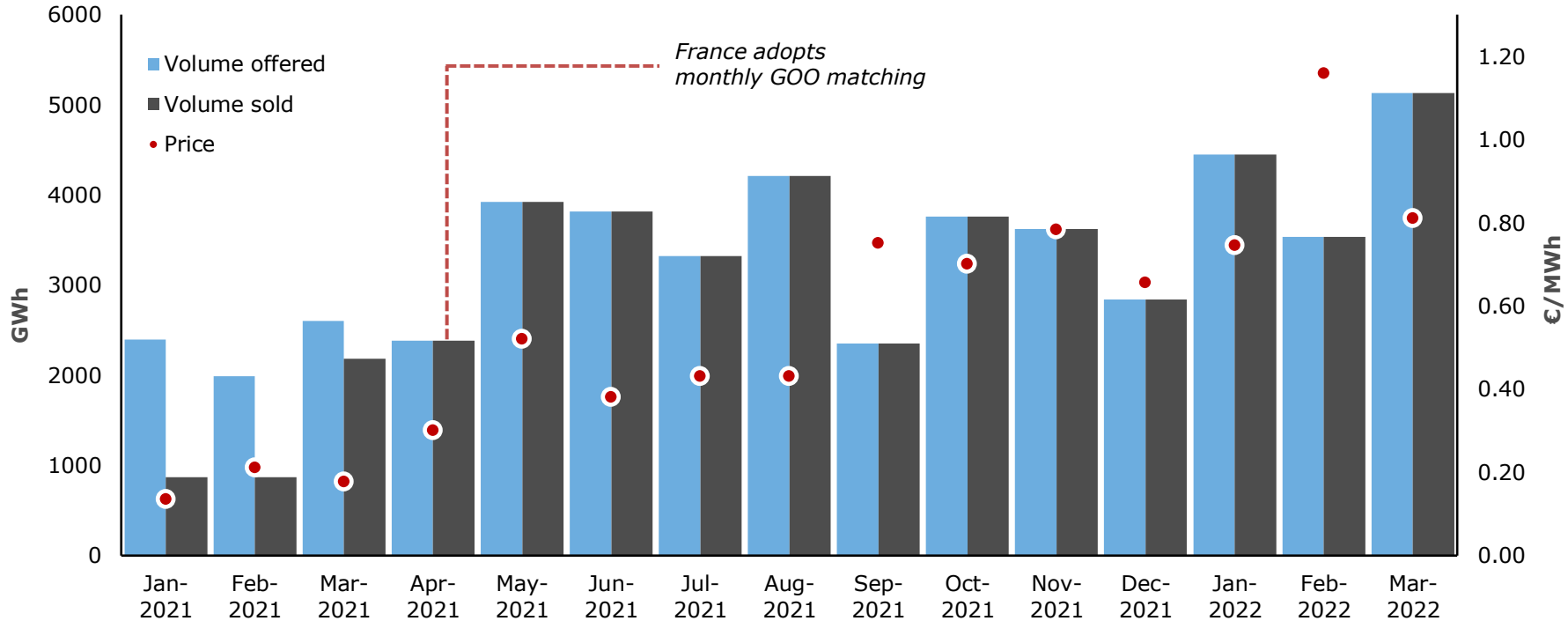
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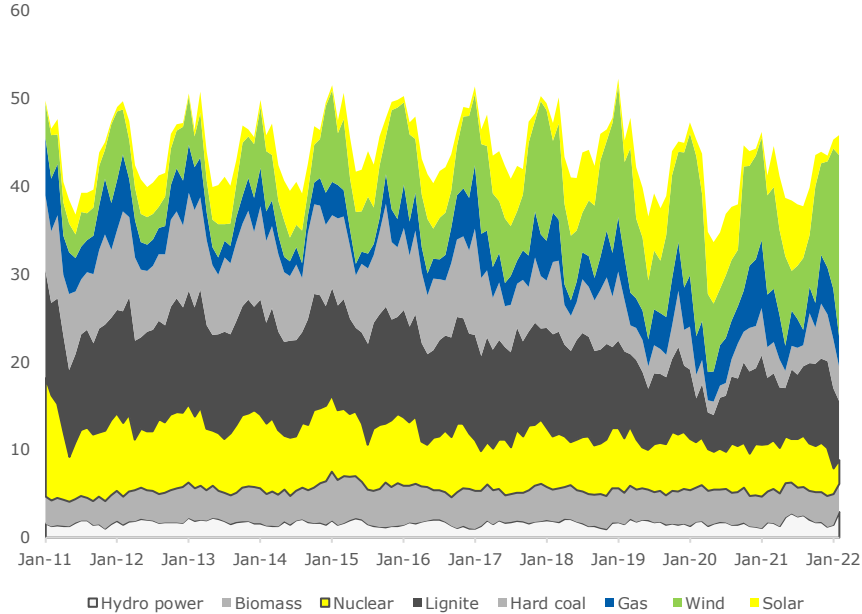
GOO price drivers – French auctions spur demand

French GO auctions (monthly), GWh/ €/MWh

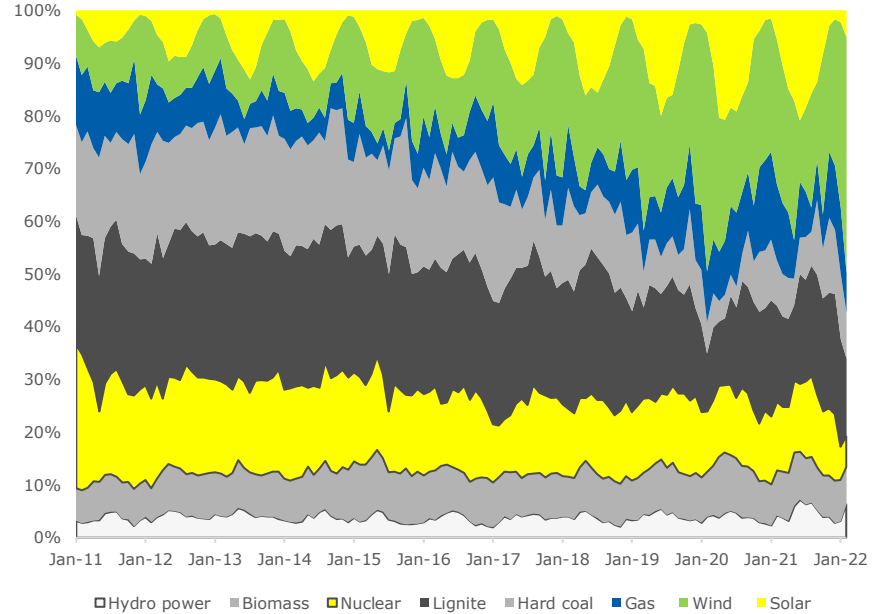


German electricity generation pivots to renewables

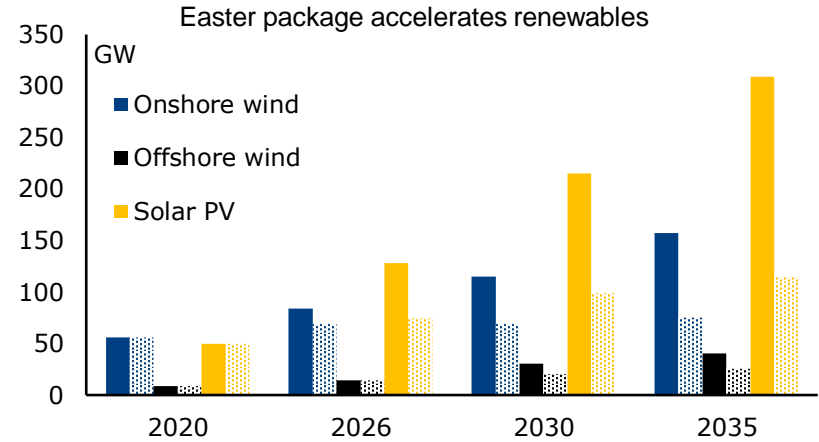
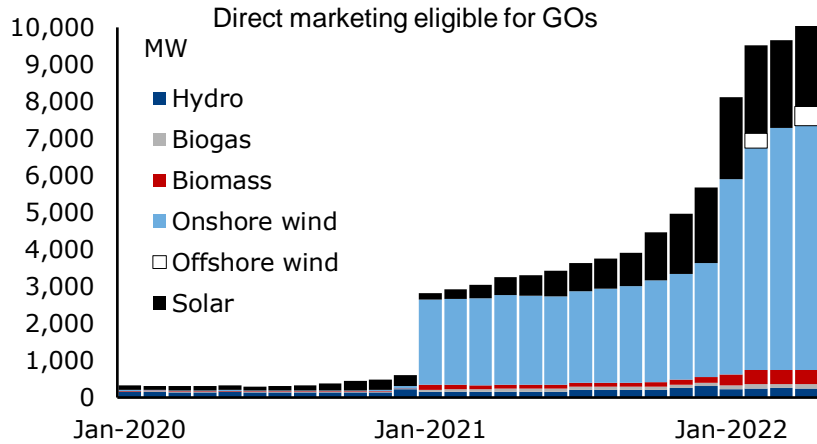
German electricity generation, TWh/m



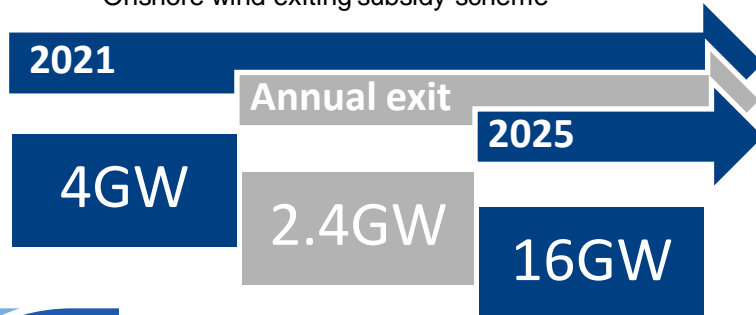
German electricity generation, proportional (pc)



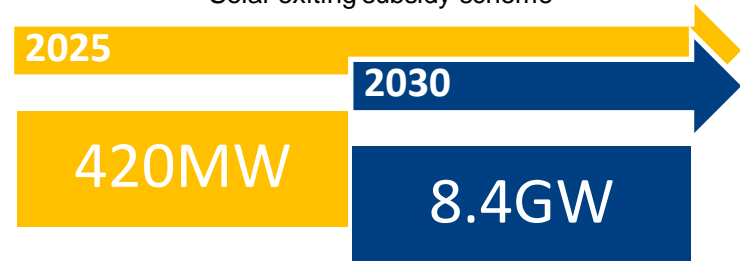
Germany — swapping subsidies for certificates



Onshore wind exiting subsidy scheme

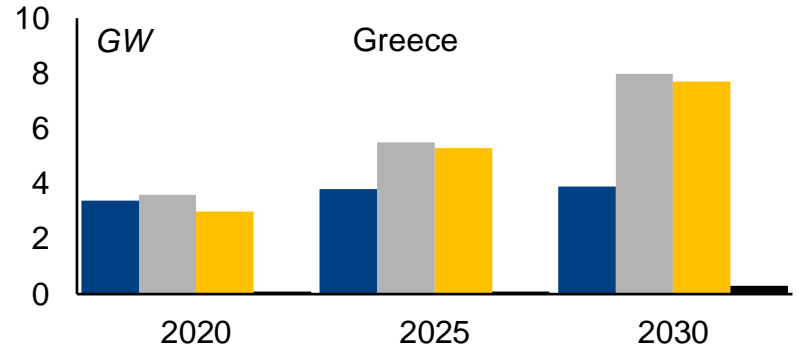
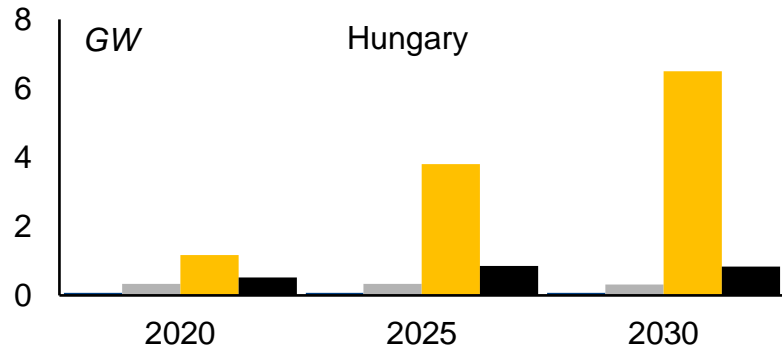
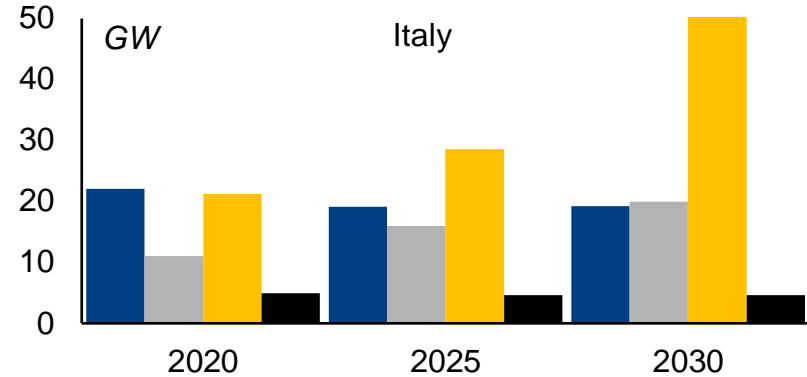
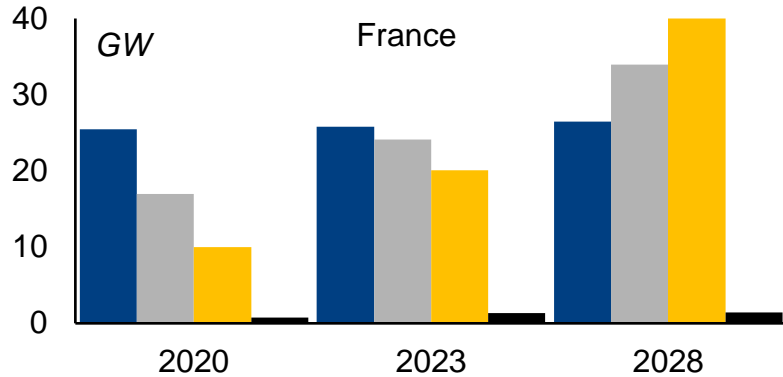


Solar exiting subsidy scheme



— Bnetza, NECP

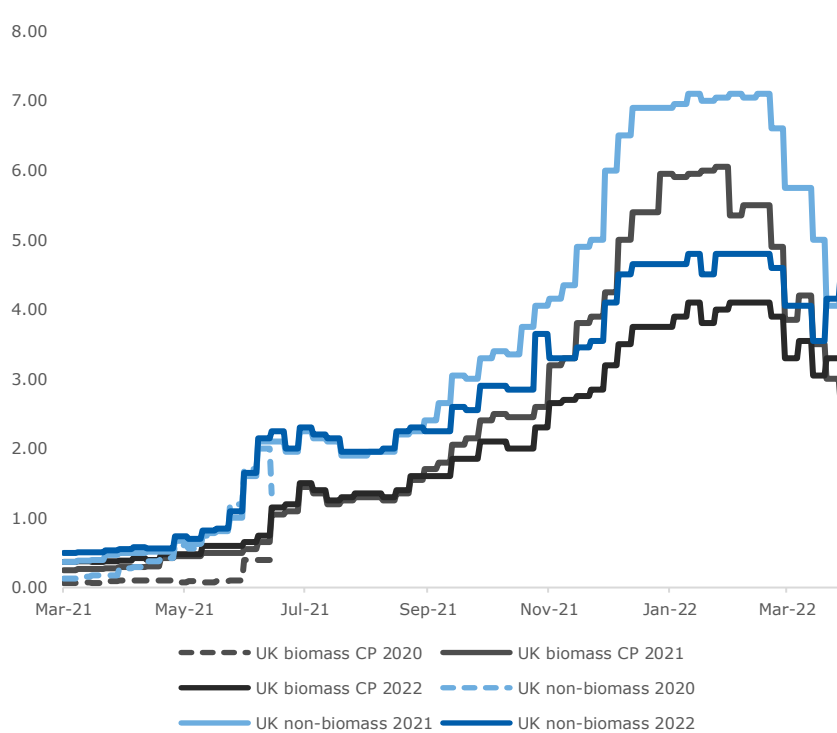
Renewable capacity projections



■ Hydro ■ Wind ■ Solar ■ Other

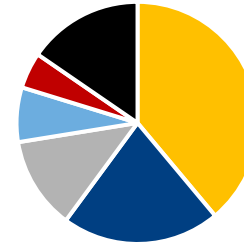
UK Regos — high prices, regulatory uncertainty

UK REGO prices, £/MWh



GOOs imported in 2019/20

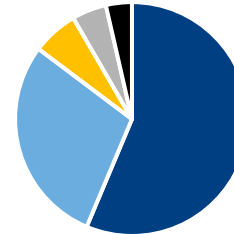
**Total
7.5TWh**



- Italy
- Sweden
- Denmark
- Finland
- Belgium
- Other

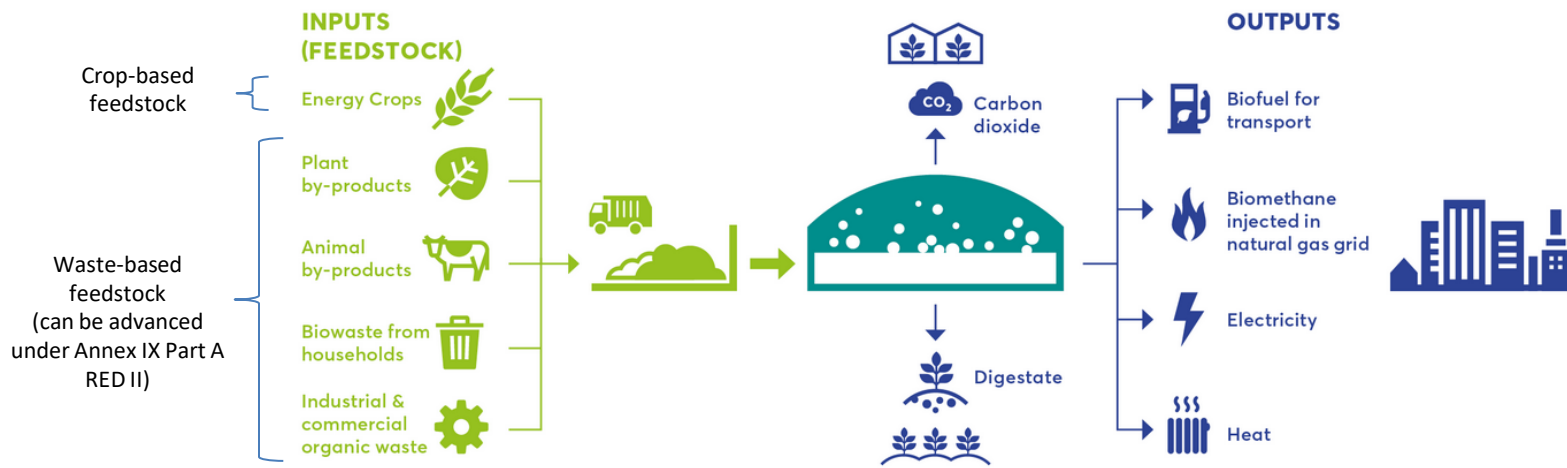
Regos exported in 2019/20

**Total
58TWh**



- Spain
- Netherlands
- Italy
- Denmark
- Other

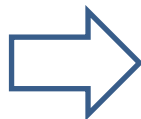
Turning to biomethane technologies



~EBA

Yield of biogas depends on

- Energy content of the feedstock
- Length of time in digester
- The type of plant and conditions in the digester
- The purity of the feedstock



Clear trend towards agricultural residues, bio- and municipal waste and sewage sludge in Europe

Biomethane support schemes – European patchwork

EU member states and others implement schemes for biomethane based on the following broad criteria*

Feed-in-tariffs [FiTs]

A technology specific support scheme providing technology specific remuneration per unit of renewable energy. These are determined by public authorities

Feed-in premium [FiP]

Bonuses paid above the prevailing, pre-specified benchmark price. Constitutes a technology-specific subsidy per unit of renewable energy.

Green quota/ certification [GC]

Obligatory targets are set for a given sector of the economy to consume a given volume of technology-backed/ green energy supply. Renewables certificates are tracked by a competent authority

Fiscal incentives

Renewable energy generators receive tax incentives/ exemptions to compensate for the increased cost burden of supporting a given technology- or/ green-backed production

Investment support

Fixed amount of money received on development or completion of a technology- or green-backed project

Demand segments for gas [methane] *per se*

There are a number of demand segments which currently use or could use biomethane for emissions abatement

Potential for grid blending or on site production (biogas) and delivery in the case of CNG, or blending and tank delivery on the case of LNG. Trucking and shipping

Transport

Potential for grid blending or on site production (biogas) and delivery for existing natural gas customers [biomethane], district heating

Space heating and district heating

Possible grid blending or on site production (biogas) and plant delivery, alternatively off-grid delivery and generation

Electricity generation and district heating

Energy intensive processes such as glass, steel, ceramics and paper manufacturing may not be able to fully electrify. Grid blending or on site production (biogas) and delivery may be an option

Energy intensive industry



Notes: Based on industry engagement

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A couple of definitions to begin

Biogas

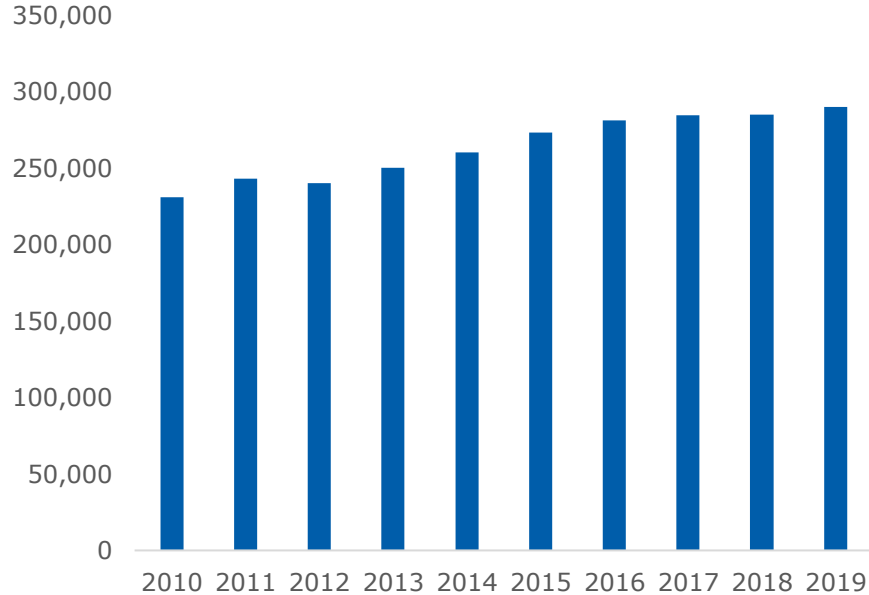
Methane-rich gas produced from a crop or waste product

Biomethane

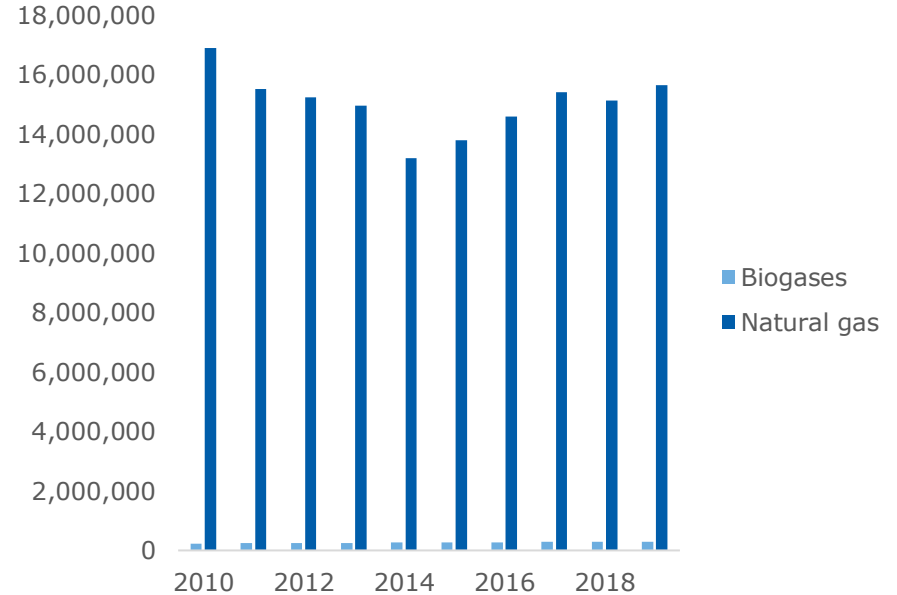
Methane-rich gas produced from a crop or waste product that has been modified for grid blending and injected into a natural gas TS/ DS

Biogases production versus natgas consumption

European biogases implied production*, Tj

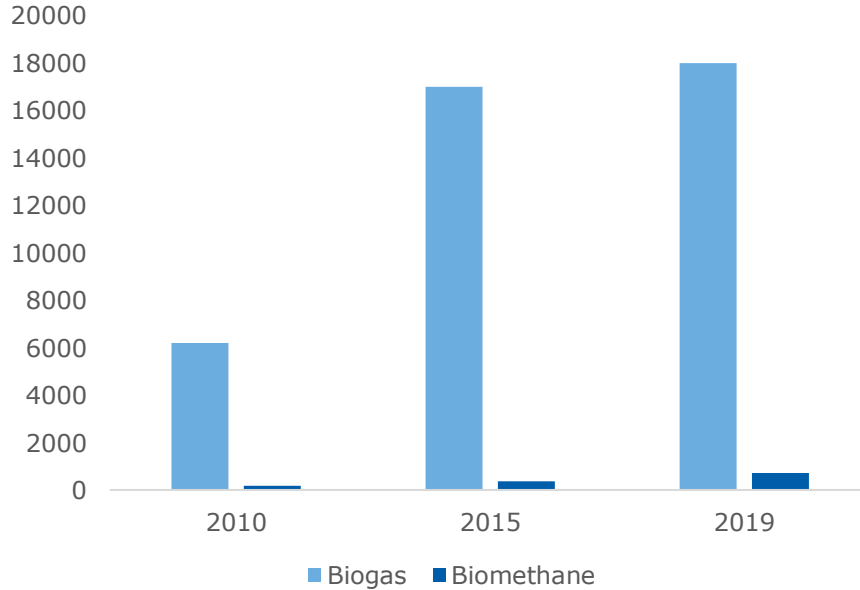


European natgas, biogases consumption, Tj



European biogases: much is not mobile

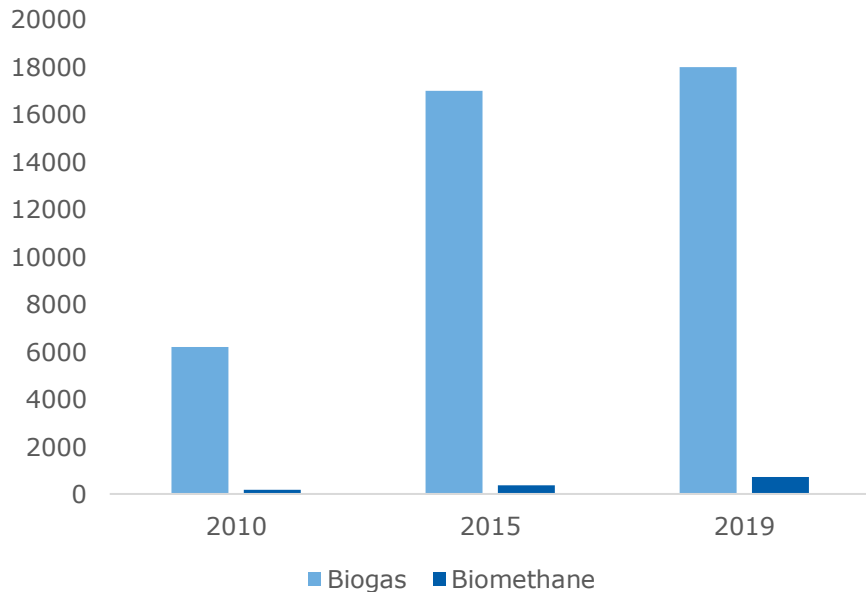
Biogas, biomethane plant*, number



Existing plant production capacity*
18bn m³ of biogas production capacity
~3bn m³ of biomethane production capacity

Current plant buildout – biogas, biomethane

Biogas, biomethane plant*, number



Existing plant production capacity*

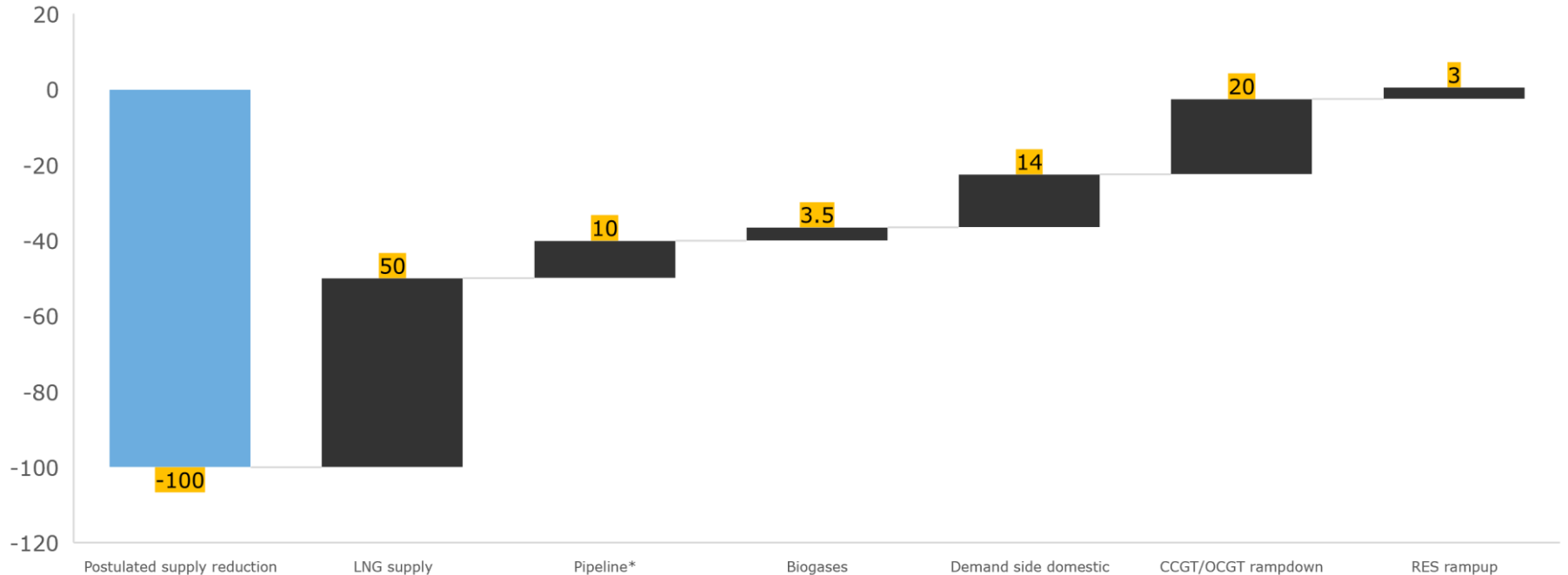
18bn m³ of biogas production capacity
~3bn m³ of biomethane production capacity

Buildout projections [totals]**

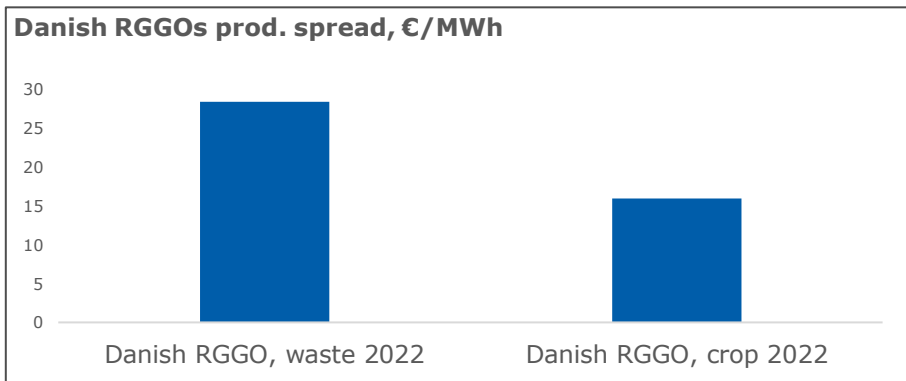
2030: 35-44bn m³ of production capacity
2050: 95-125bn m³ of production capacity

RePower Europe package proposes more biomethane

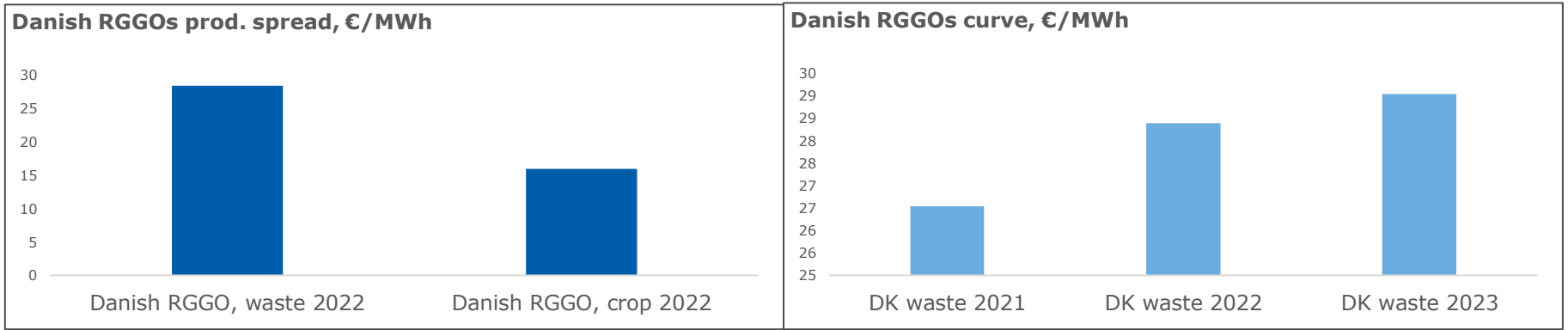
Proposed sources of alternative gas supply, demand management (bn m³)



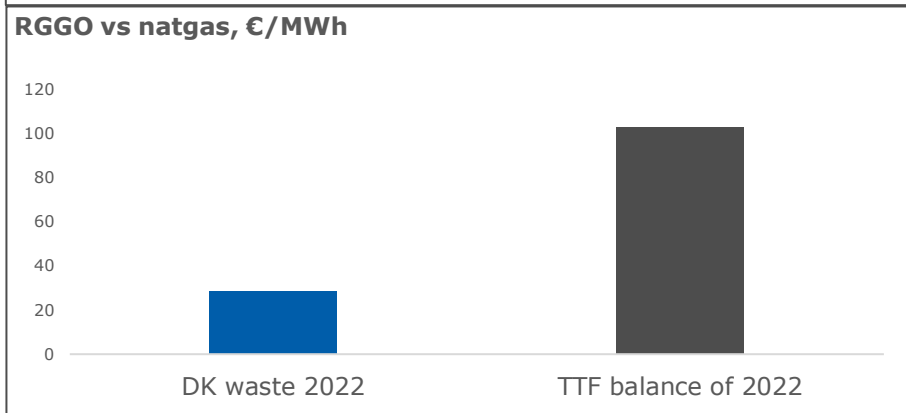
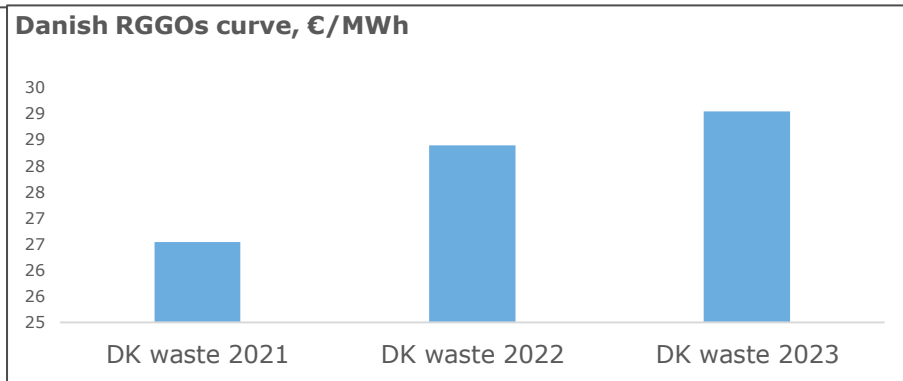
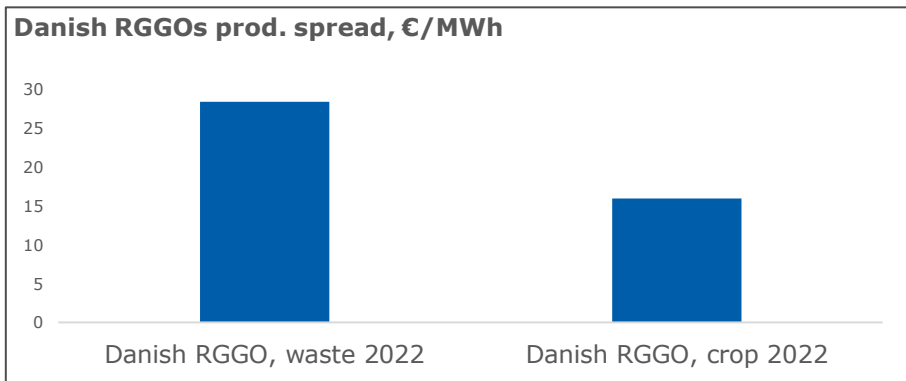
Waste-backed supply favoured in voluntary market



Future vintages at premium to 2022

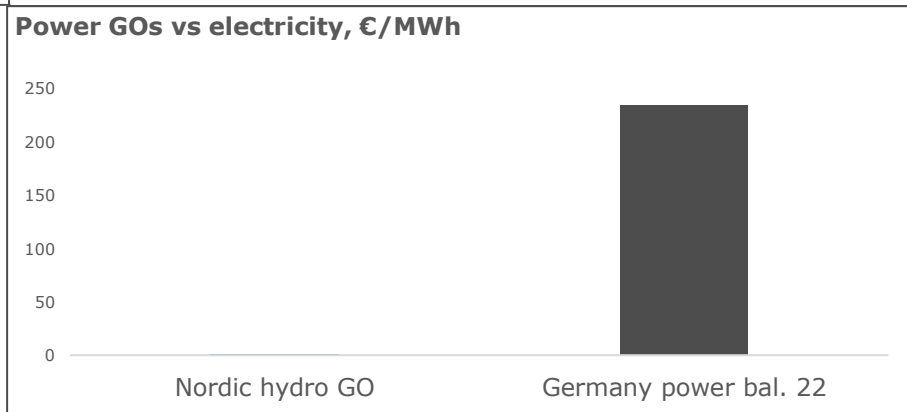
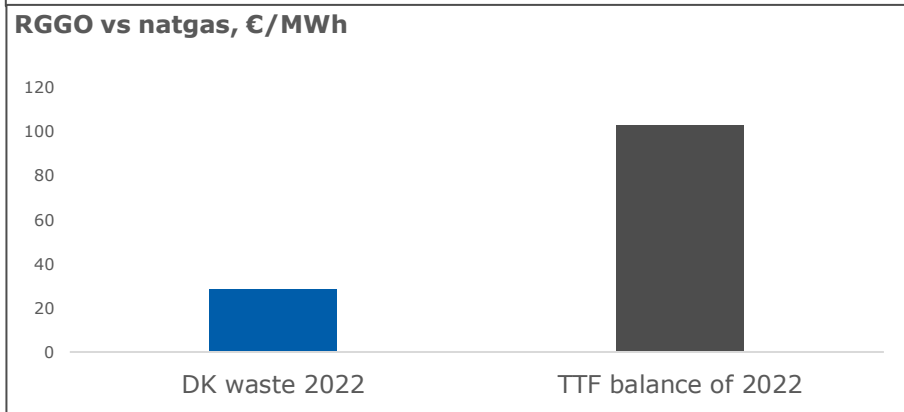
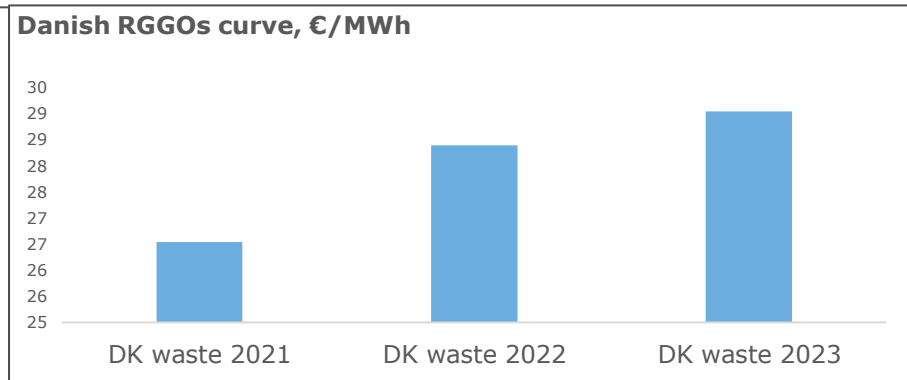
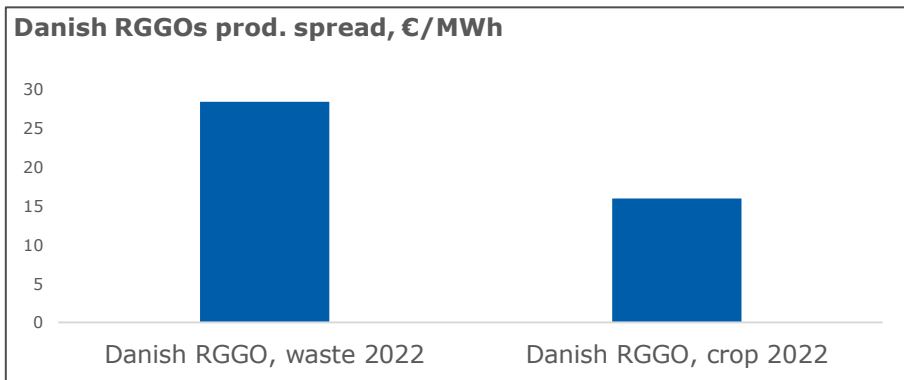


Gas RGGOs trading at <25pc of the energy supply cost



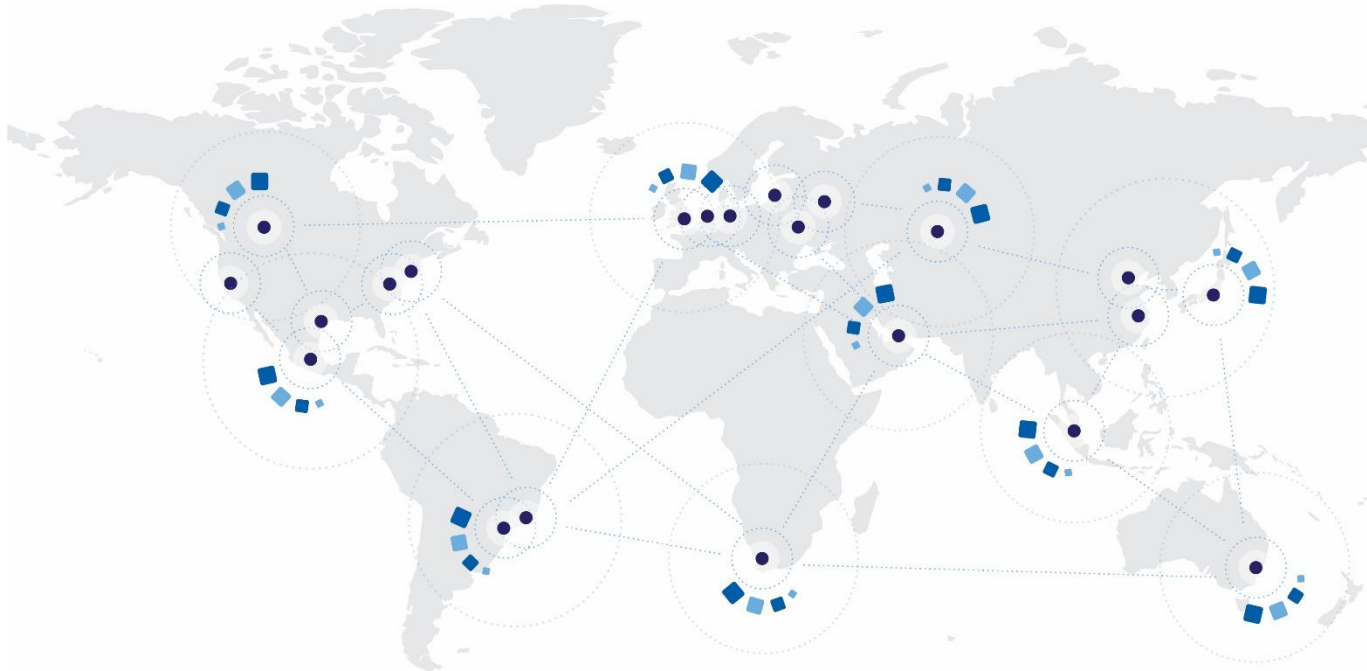
Note: NA

Power GOs trading at <1pc of the energy supply cost



Thank you

Argus has offices around the world's key energy and commodity producing, trading and consuming centres



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